

The Drovers Solar Farm

Figure 6.15: PM8, PM12 and PM14 Summer Photomontages - Illustrative Scheme (Part B) (Clean)

Prepared by: LDA Design

Date: January 2026

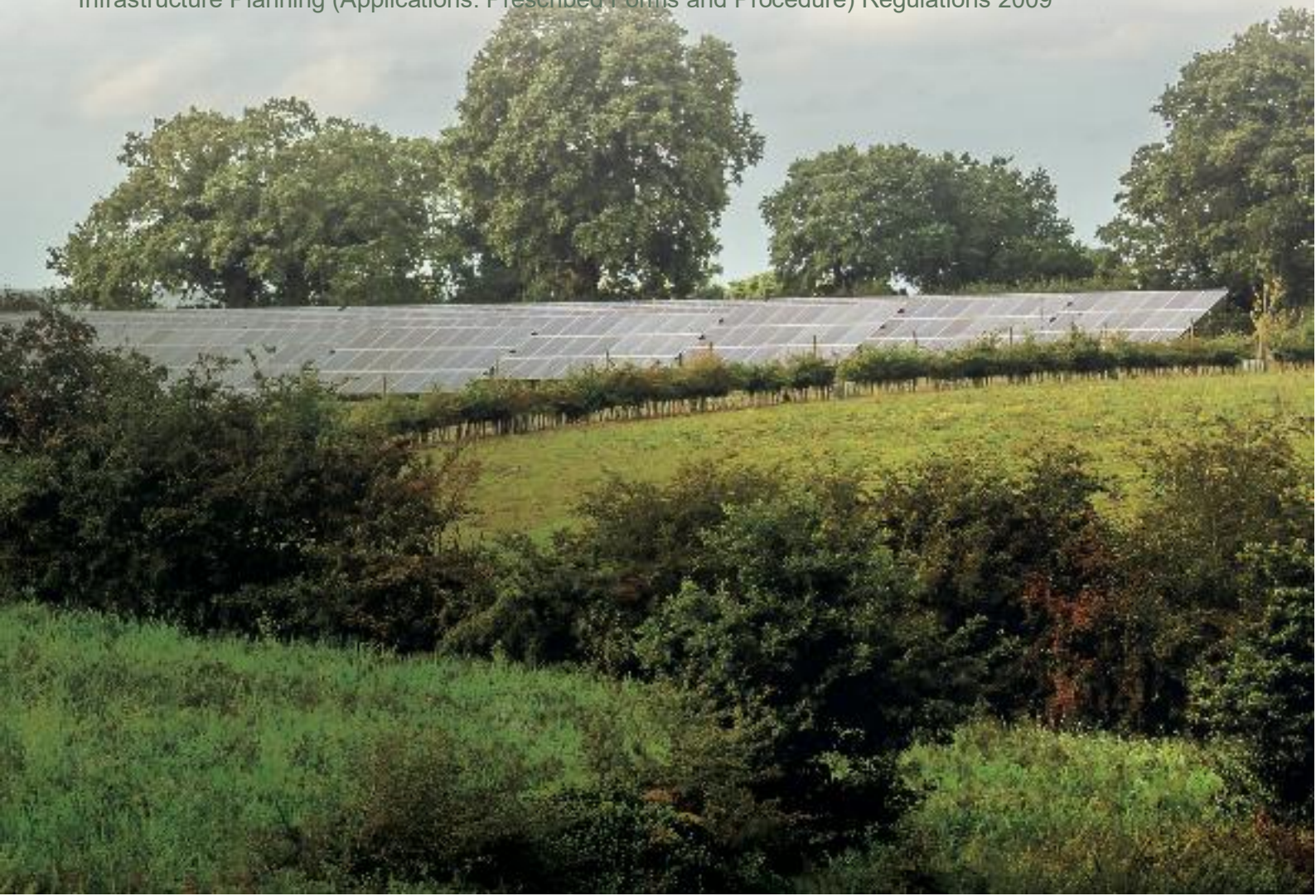
PINS reference: EN0110013

Document reference: APP/6.3.1 (Revision 1)

APFP Regulation Reg 5(2)(a)

Planning Act 2008

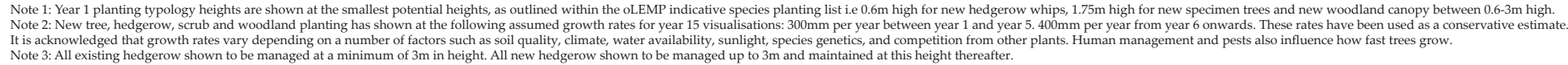
Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009





Existing Photograph

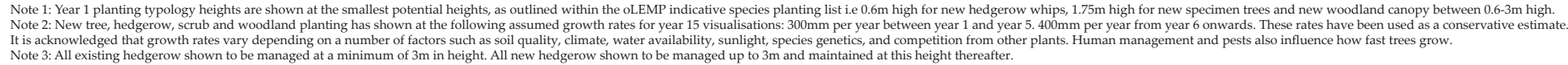
LDĀDESIGN	Camera Location (OS Grid Reference):	581543 E 314960 N	Horizontal Field of View:	90° (Cylindrical projection)	Photo Date / Time:	19/06/2025 10:59		COPYRIGHT Ordnance Survey material by permission of Ordnance Survey on behalf of the Controller of Her Majesty's Stationery Office © Crown Copyright. All rights reserved. 2025 Reference number AC0000808122.	PROJECT TITLE	DRAWING TITLE
	Ground Level (mAOD):	42m	Paper Size:	841mm x 297mm (Half A1)	Camera Model and Sensor Format:	Canon EOS 6D, FFS			THE DROVES SOLAR FARM	ES Figure 6.15 Viewpoint 12 - Castle Acre Priory, Castle Acre
	Direction of View: bearing from North (0°):	205°	Enlargement Factor:	96%	Lens Make, Model and Focal Length:	Canon EF50mm f/1.8 STM			DOCUMENT	
	Distance to Site:	844m	Visualisation Type:	Type 1 (for context)	Height of Camera Lens above Ground (mAOD):	1.5m			6.3 Environmental Statement Volume 3	
									The Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009 – Reg 5(2)(a). PINS Ref. EN0110013.	
									REVISION	
									P1, Text update	
									DRN JB	
									CHK OWh/MB	
									APP RP	
									DATE 06/01/2026	
									DWG NO 9485_0525	
									Sheet 1 of 3	



Note 5: Visualisations show Solar PV Array rotations at an angle that demonstrates the worst-case scenario i.e Solar PV Arrays at maximum vertical tilt. Solar PV Array development has been modelled at 4.5m high, which assumes all Solar PV Array development as being Single Axis Trackers to demonstrate the worst-case scenario. In reality, the Single Axis Tracker Solar PV Arrays would likely vary in height throughout the day as the sun moves above the Site and the inclination of Single Axis Tracker Solar PV Arrays reduces; therefore being less than 4.5m in height.

Note 7: The siting and placement of both substations within field 27 takes account of a design solution that presents a reasonable worst-case scenario. The base of the National Grid Substation model has been modelled at 55m AOD. The base of the Customer Substation model has been modelled at 60.75m AOD.

LDĀDESIGN	Camera Location (OS Grid Reference):	581543 E 314960 N	Horizontal Field of View:	90° (Cylindrical projection)	Photo Date / Time:	19/06/2025 10:59	This photomontage is based upon LiDAR digital terrain data with spot heights at 1m resampled to 5m (which does not precisely model small scale changes in landform or sharp breaks in slope). The three dimensional model of the illustrative scheme is based on ES Appendix 5.1: Illustrative Technical Information [APP.6.4].		COPYRIGHT Ordnance Survey material by permission of Ordnance Survey on behalf of the Controller of Her Majesty's Stationery Office © Crown Copyright. All rights reserved. 2025 Reference number AC0000808122.	PROJECT TITLE	DRAWING TITLE						
	Ground Level (mAOD):	42m	Paper Size:	841mm x 297mm (Half A1)	Camera Model and Sensor Format:	Canon EOS 6D, FFS				THE DROVES SOLAR FARM	ES Figure 6.15 Viewpoint 12 - Castle Acre Priory, Castle Acre						
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	Distance to Site:	844m	Visualisation Type:	Type 3	Height of Camera Lens above Ground (mAOD):	1.5m				DWG NO	9485_0525	DATE	06/01/2026				Sheet 2 of 3



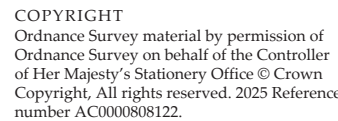
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Horizontal Field of View:	90° (Cylindrical projection)
Paper Size:	841mm x 297mm (Half A1)
Enlargement Factor:	96%
Visualisation Type:	Type 3

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DRAWING TITLE						
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REVISION	P1, Text update	DRN	JB	CHK	OWH/MB	APP RP
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